

Technical Experience

Offeror Name: _____

Offeror Point of Contact: _____

For evaluation purposes, offerors are required to describe experience in transporting natural gas and, in performing supply management as described in Clause C703 of this Solicitation. Submissions must be in this format, however, additional copies of this form can be made and submitted. **Only information from this form will be evaluated.** Please complete this form with sufficient detail to provide an accurate reflection of your experience. Failure to fully answer questions will negatively impact the evaluation of your offer. Handwritten responses in **Black Ink Only** are acceptable.

1. TRANSPORTATION AND SUPPLY MANAGEMENT: Note: The line item #s are indicated under the appropriate delivery point.

- A. Identify in columns (1), (2) and (3) below the transportation (or citygate purchase) you intend to use to serve the customers behind the listed Delivery Points. Pending the type of transportation proposed, not all columns will need to be completed.
- B. Identify in column (4) below the number of months of previous delivery and supply management experience to the listed Delivery Points. Identify in column (5) below access to the LDC EBB or telemetering. Identify in column (6) below use of LDC balancing pools. For line items served directly off the pipeline, complete table in paragraph D below.
- C. FOR OFFERORS WITH NO DELIVERY EXPERIENCE TO THE DELIVERY POINTS LISTED BELOW, complete columns (1), (2) and (3) below to identify type of transportation or Citygate Purchase you intend to use to serve the customers behind the applicable delivery points and complete Section E to indicate transportation and supply management experience to other delivery points.

Delivery Point And Line Item	(1)	(2)	(3)	(4) How many months have you performed the functions indicated below:						(5)	(6)
	Type of Transport: Firm (F) Released Capacity (RC) Interruptible (I) Citygate C	Delivery Points: Circle P for Primary or S for Secondary Note: citygate is considered primary	Recall Terms of Released Capacity (i.e. R or NR)	Citygate Purchases	Firm deliveries	Deliveries via non- recallable transport	Deliveries via recallable released capacity	Deliveries via Interruptible transport	Supply Management During the Last Two Years at this LDC	Access to the LDC EBB or telemetering if no EBB?	LDC Balancing Pool
				(# of months)	(# of months)	(# of months)	(# of months)	(# of months)	(# of months)	YES or NO	YES or NO or NA if no Pool Available
Alabama Gas Corp, AL		P S									
Albany Water & Light, GA 2024		P S									
Ameren CIPS, IL 3040		P S									
Ameren Cilco, IL 3047		P S									
ARKLA, AR 2003,2004,2005,2017,2040		P S									
Atlanta Gas Light, GA Savannah Pool		P S									
Atlanta Gas Light, GA Augusta Pool		P S									
Atlanta Gas Light, GA Atlanta Primary Pool		P S									

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Atlanta Gas Light, GA Ex-Atlanta Transco Pool		P S									
Atlanta Gas Light, GA Valdosta Pool		P S									
Atlanta Gas Light, GA EX-Atlanta SNG Pool		P S									
Atlanta Gas Light, GA Macon Pool		P S									
Atlanta Gas Light, GA Rome Pool		P S									
Atlanta Gas Light, GA Brunswick Pool		P S									
Aquila, KS 3046		P S									
Avista Corp, WWP Div, WA 4409		P S									
Baltimore Gas & Electric, MD 1003, 1016		P S									
Bay State Gas Co, MA 1019		P S									
Cascade Natural Gas Corp, WA 4409		P S									
Central Hudson, NY 1055		P S									
Central Illinois Light, IL		P S									
Cincinnati Gas & Electric, OH 3023		P S									
City Gas of Florida, FL 2020		P S									
City of Colorado Springs, CO		P S									
Columbia Gas of Ohio, OH 3022, 3036		P S									
Columbia Gas of VA, VA 1012, 1013, 1014		P S									
DTE Energy, MI 3026		P S									
Energas Co, TX 2007		P S									

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Energy West, MT 4004		P S									
Equitable Gas Company 1032		P S									
Excel Energy, CO 3015, 3016, 3017, 3018, 3020		P S									
Frederick Gas Co, MD		P S									
IES Utilities, IA		P S									
Illinois Power, IL 3003		P S									
Kansas Gas Service, KS 3012, 3039		P S									
Kayspan Energy 1020, 1048, 1050, 1052, 1053		P S									
Laclede Gas Co, MO 3002, 3041		P S									
Lone Star Gas, TX 2002		P S									
Louisville Gas & Electric, KY 3024		P S									
Maine Natural Gas, ME 1031		P S									
Mid American Energy, IA 3035		P S									
Missouri Gas Energy, MO 3004, 3005, 3010, 3042		P S									
Nashville Gas Utilities, TN 2014		P S									
National Fuel Gas Distribution 1008, 1009, 1040		P S									
New England Gas, RI 1024		P S									
New Jersey Natural Gas, NJ 1011		P S									
New York State Electric & Gas		P S									

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Niagara Mohawk, NY 1004, 1005, 1006		P S									
NICOR Gas, IL 3031, 3032		P S									
North Carolina Natural Gas, NC 2023, 2042		P S									
North Indiana Public Service, IN 3028		P S									
North Shore Gas Co, IL 3030		P S									
Northern Utilities, NH 1030		P S									
Northwest Natural Gas Co, OR		P S									
Nstar, MA 1015		P S									
Oklahoma Natural Gas, OK 2006		P S									
Pacific Gas & Electric, CA		P S									
Penn Fuel Gas, PA 1023		P S									
Peoples Gas Light & Coke, IL 3033		P S									
Peoples Natural Gas, CO 3019		P S									
PNM Gas Services/Public Service of New Mexico, NM 2008, 2009, 2010, 2011		P S									
Public Service Elec & Gas, NJ 1007, 1028		P S									
Public Service of North Carolina 2043		P S									
Puget Sound Energy, WA 4409		P S									
Questar Gas Co, UT 4001, 4002		P S									
San Diego Gas & Electric, CA		P S									

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SEMCO Energy, MI		P S									
South Carolina Elec & Gas, SC 2001, 2022		P S									
Southern California Gas & Electric, CA		P S									
Southwest Gas Corp, AZ 2012, 2044, 4003		P S									
TECO/Peoples Gas System, FL 2018, 2019, 2045		P S									
UGI Utilities, PA 1022, 1051		P S									
United Cities, Gas, TN		P S									
Vectren, OH 3021		P S									
Virginia Natural Gas, VA 1002		P S									
Washington Gas Light DC/MD/VA 1001, 1025, 1046, 1047		P S									
Yankee Gas, CT 1018		P S									

D. FOR LINE ITEMS SERVED DIRECTLY OFF THE PIPELINE, COMPLETE THE FOLLOWING CHART:

Delivery Point And Line Item	(1)	(2)	(3)	(4) How many months have you performed the functions indicated below:						(5)	(6)
	Type of Transport: Firm (F) Released Capacity (RC) Interruptible (I) Citygate C	Delivery Points: Circle P for Primary or S for Secondary Note: citygate is considered primary	Recall Terms of Released Capacity (i.e. R or NR)	Citygate Purchases (# of months)	Firm deliveries (# of months)	Deliveries via non- recallable transport (# of months)	Deliveries via recallable released capacity (# of months)	Deliveries via Interruptible transport (# of months)	Supply Management During the Last Two Years on this Pipeline (# of months)	Access to the Pipeline EBB. YES or NO	Pipeline Balancing Pool YES or NO or NA if no Pool Available
Florida Gas Pipeline		P S									
Gulf South Pipeline 2021		P S									
Missouri Pipeline 3044		P S									
NorAm Gas Transmission		P S									

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ONG Transmission		P S									
Panhandle Eastern Pipeline		P S									
Reliant Energy Gas Transmission 2016		P S									
South Carolina Pipeline		P S									
Tennessee Gas Pipeline 2013, 2026		P S									
Transwestern Pipeline		P S									
Southern Star Central Gas (Williams Pipeline) 3006, 3008, 3009, 3043		P S									

E. COMPLETE THIS SECTION TO INDICATE TRANSPORTATION AND SUPPLY MANAGEMENT EXPERIENCE TO DELIVERY POINTS NOT LISTED ABOVE:

	(1)	(2)	(3)	(4) How many months have you performed the functions indicated below:						(5)	(6)
Delivery Point (I.e. LDC or Pipeline)	COMPLETED ABOVE	COMPLETED ABOVE	COMPLETED ABOVE	Citygate Purchases (# of months)	Firm deliveries (# of months)	Deliveries via non- recallable transport (# of months)	Deliveries via recallable released capacity (# of months)	Deliveries via Interruptible transport (# of months)	Supply Management During the Last Two Years at this LDC (# of months)	Access to the LDC EBB or telemetering if no EBB? YES or NO	LDC Balancing Pool YES or NO or NA if no Pool Available

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